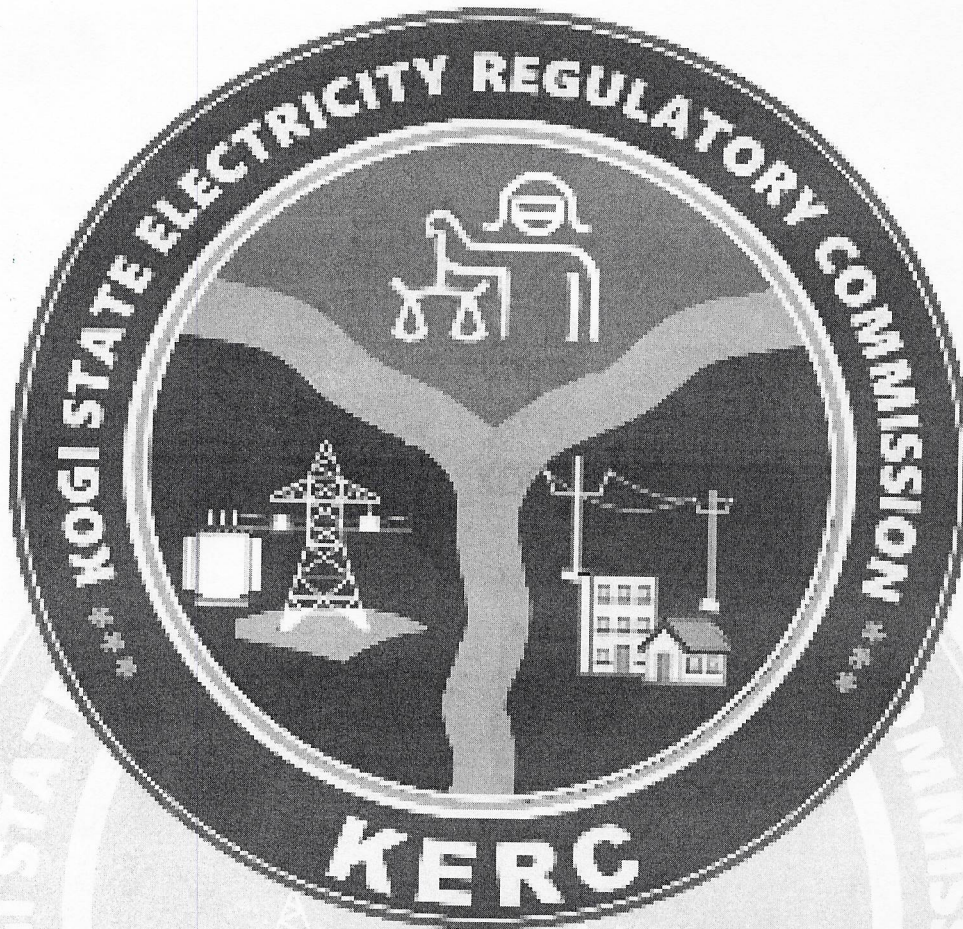




**KOGI STATE ELECTRICITY REGULATORY
COMMISSION**

**METER ASSET PROVIDER METERING
REGULATION**

REGULATION NO: KERC - R -12 - 2026



In exercise of powers conferred on the Kogi State Regulatory Commission ("KERC" or the "Commission") under **sections 12 and 51** of the Kogi State Electricity Law 2024 ("KEL" or the "KERC Law"), and its other enabling powers the Commission makes the following Regulations –

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GENERAL

These Regulations provides standard rules for the implementation of metering Programs under the MAP framework and other related Metering Programs approved by the Commission.

1. Commencement:

- I. These Regulations shall come into effect on the date which it is approve by a Resolution of the Commission.
- II. These Regulations shall be signed by the Chairman of the Commission who shall cause the Seal of the Commission to be affixed there on.

2. Objectives

- I. The main objective of these Regulations is to provide regulatory guidelines for the provision of meters to customers of successor electricity distribution licensees and the achievement of the following goals –
 - a. Closing the metering gap through an accelerated roll out of meters.
 - b. Eliminating the prevalent practice of estimated billing in the Kogi State Electricity Market (KSEM).
 - c. Attracting private investment, provision of meters and metering services in KSEM.
 - d. Enhancing revenue assurance at the retail end of the KESM.

3. Interpretation

- i. Unless otherwise specified in these Regulations -
 - a. Words importing any one gender include the other gender and singular includes the plural and vice versa.
 - b. Words or expressions used in these Regulations but not defined shall have the same meanings respectively assigned to them in the Law.
 - c. Any reference to a statute or statutory provision includes a reference to those provisions as amended, re-enacted or replaced and any regulations or orders made under such provisions from time to time.
 - d. If the day on which an event is scheduled to occur by these Regulations is not a business day, then the event shall be deemed to occur on the next business day.

4. Definitions

In these Regulations, unless the context otherwise requires –

"**The Law**" means the Kogi State Electricity Law 2024.

"**Applicant**" means a person that has submitted a request to the Commission for the provision of meters and metering services to Distribution licensees under these Regulations.

"**CBN**" means the Central Bank of Nigeria.

"**Commission**" means the Kogi State Electricity Regulatory Commission.

"**Cost of Meter Asset**" means the cost of the meter, metering accessories and an associated costs of meter installation plus a return on investments as approved by the Commission.

"**Customer**" means any end-user who is contracted to receive electricity supply from a Distribution Licensee.

"**Distribution Licensee**" means a person that has been issued a distribution license under **section 71** of the Law.

"**Energy Credit**" means the value of prepaid electricity in kWh that is issued to a Customer upon vending with a Distribution Licensee For access to electricity a prepaid meter.

"**License Terms and Conditions**" means the terms and conditions of licenses issued under the Act including terms and conditions in the licenses of Distribution Licensees on the metering of Customers.

"**Local Meter Manufacturer/Assembler**" ("**LMMA**") a person certified by the Commission for the local production/manufacture and assembly of electric energy meters or metering systems in Nigeria.

"**Meter**" means a device that measures and registers active and/or reactive energy over a metering interval and may include a data recorder and/or communication capability but shall be deemed to exclude instrument transformers.

"**Meter Asset Provider**" ("**MAP**") means a person that is granted a Permit by the Commission to provide metering services with role that may include meter financing, procurement, supply, installation, maintenance and replacement.

"**Metering Code**" means the Code issued by the Commission on the regulation of metering systems in NESI.

"**Meter Procurement Agreement**" ("**MPA**") means an agreement between a Distribution Licensee and LMMA for the supply of meters, metering accessories and meter installation.

"**Metering Service Agreement**" ("**MSA**") means an agreement between a Distribution Licensee and MAP For 'L e provision of metering services.

"**Metering Service Charge**" ("**MSC**") means periodic payments made by an electricity customer cover the cost of metering services.

"**Meter Service Provider**" ("**MSP**") means a person certified by the Commission as a manufacturer, supplier, vendor or installer of electric energy meters and/or metering systems.

"**National Mass Metering Programme**" ("**NMMP**") means the policy initiative of the Federal Government of Nigeria that was launched in 2021 to rapidly bridge the metering gap in NESI.

"**NESI**" means the Nigerian Electricity Supply Industry.

"**KSEM**" Kogi state electricity market.

"No Objection" means an authorization issued by the Commission to qualified applicants for the purpose of participating in a Distribution Licensee's procurement process for the provision of meters and metering services.

"Permit" means a MAP Permit granted by the Commission under these Regulations.

"Regulations" means these Meter Asset Provider Regulations, or any other specific regulation made pursuant to section 12 of the law.

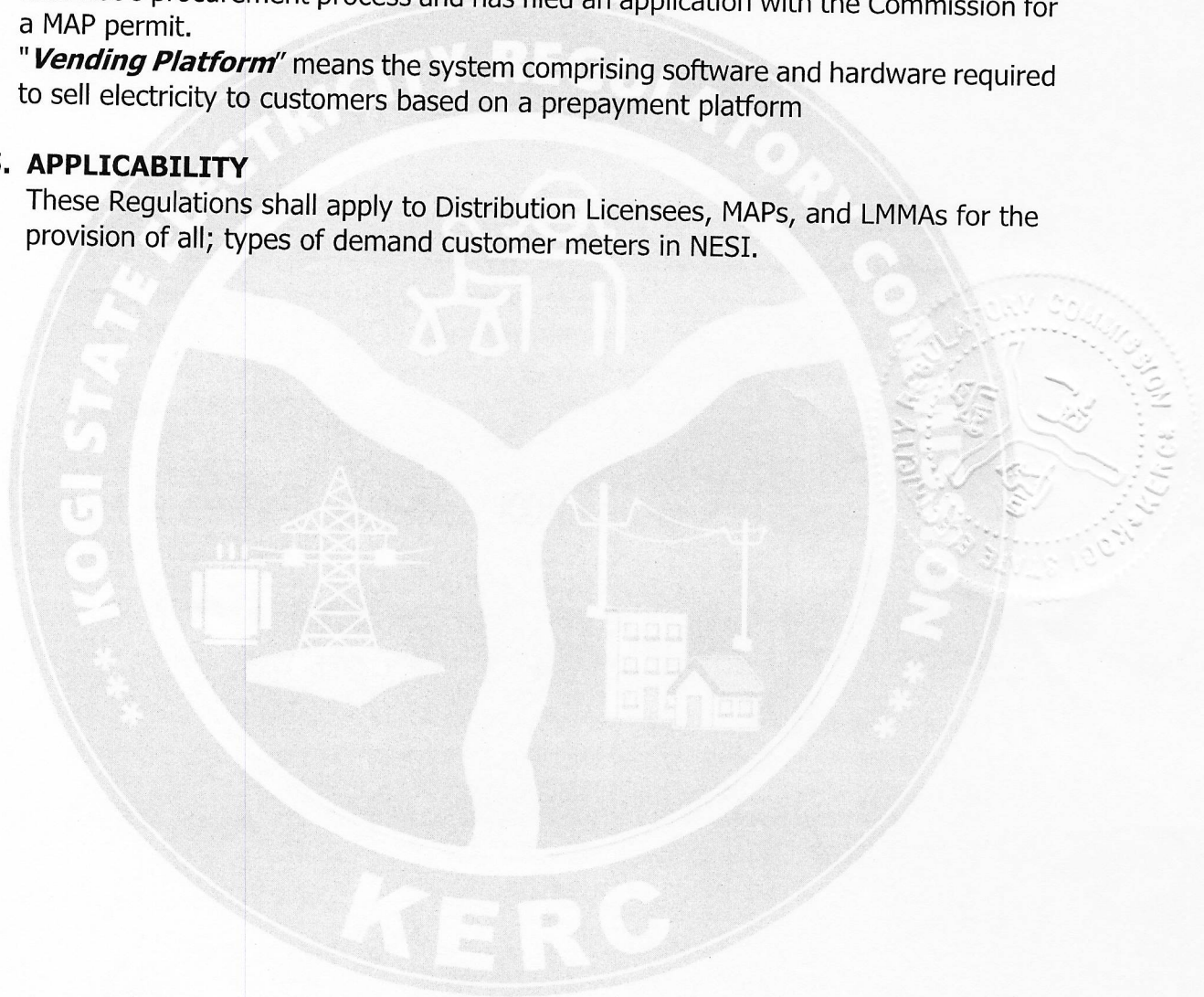
"Service Level Agreements" ("SLA") means an agreement between Distribution Licensee and MAP or the minimum levels of service to be provided to customers by MAPs.

"Successful Applicant" means a person that is successful in the Distribution Licensee's procurement process and has filed an application with the Commission for a MAP permit.

"Vending Platform" means the system comprising software and hardware required to sell electricity to customers based on a prepayment platform

5. APPLICABILITY

These Regulations shall apply to Distribution Licensees, MAPs, and LMMAs for the provision of all; types of demand customer meters in NESI.



CHAPTER II METERING OBLIGATIONS AND MAP FRAMEWORK

6. METERING OBLIGATIONS

- 1) Pursuant to **Section 51(1) and (3)** of the Law, Distribution Licensees shall continue to be responsible for the metering of their customers with an obligation of meeting metering targets as specified by the Commission.
- 2) Distribution Licensees are obligated to take advantage of any of the following metering frameworks or a combination of frameworks towards meeting metering targets specified by the Commission.
 - a. MAP
 - b. NMMP, State Financed or other frameworks
 - c. Vendor finance
 - d. Sell-funded by Distribution Licensee with its own funds
 - e. Other efficient external financing for metersAll procurement shall be subject to the Commission's approved *efficient benchmark cost framework*
3. The Distribution Licensee shall monitor and ensure the effective implementation of metering services in accordance with the Metering Code and other industry Installation standards in accordance with **Section 12(3)(d)** of the Law.

7. METER ASSET PROVIDERS (MAPs)

- 1) A MAP Permit holder shall have the obligations listed hereunder and provide the following metering services –
 - a. A MAP Permit holder shall provide metering services including meter financing, procurement, supply, installation, maintenance, and replacement in accordance with approved Metering Service Agreements (MSAs) and Service Level Agreements (SLAs).
 - b. Customers electing the MAP option may make upfront payments for meters, which shall be reimbursed by the Distribution Licensee through energy credits over a period approved by the Commission.
 - c. Meter prices, including installation, accessories, and warranties, shall comply with Commission-approved pricing benchmarks and may be reviewed in line with competitive procurement outcomes under other approved metering frameworks.
 - d. MAP assets shall only form part of the Distribution Licensee's Regulatory Asset Base (RAB) where expressly approved by the Commission based on applicable risk allocation and cost recovery principles.
 - e. MAPs shall comply with applicable local content requirements as prescribed by the Commission.

- f. Meter rollout volumes and deployment plans for MAPs shall be determined by Distribution Licensees and approved by the Commission as part of the metering gap closure programme.
- g. The scope of MAP services may include approved network readiness and meter installation support activities, excluding customer connection cables and related accessories unless otherwise approved by the Commission.
- h. Where a MAP fails to meet approved performance obligations, the Distribution Licensee may, subject to Commission approval and the terms of the applicable agreement, reassign all or part of the allocated metering volumes to another metering framework or service provider.

8. ELIGIBILITY

- 1) Parties shall be considered eligible to provide metering services under the MAP and Other frameworks subject to meeting the following conditions:
 - a. A MAP shall be deemed to be eligible to provide metering services in KSEM upon being granted a Permit by the Commission.
 - b. Distribution Licensees may apply to the Commission for the appointment of LMMAs as MAPs and the issuance of a MAP Permit
 - c. upon the completion of their metering obligations under NMMP.

9. APPOINTMENT OF MAPs

Distribution Licensees may appoint additional MAPs for the provision of metering services, subject to the approval of the Commission provided that such additional MAPs are **not** LMMAs participating in NMMP or other framework.

10. APPLICATION REQUIREMENTS FOR MAP PERMIT

The minimum documentation requirements for the issuance of MAP Permit have been itemized in Schedule 2 of these Regulations. This list is not exhaustive as the Commission may require additional documentation in dealing with the application.

11. TENURE OF MAP PERMIT

MAP Permits shall be valid for 5 years and may be renewable by the Commission subject to a MAP's demonstration of satisfactory performance on contractual arrangements with Distribution Licensees.

CHAPTER III

NATIONAL MASS METERING PROGRAMME

12. ELIGIBILITY

LMMA's shall be deemed to be eligible to provide metering in KSEM upon being approved by the Commission as Metering Service Providers ("MSP") under Manufacturer Category.

13. CONDITIONS FOR ELIGIBILITY

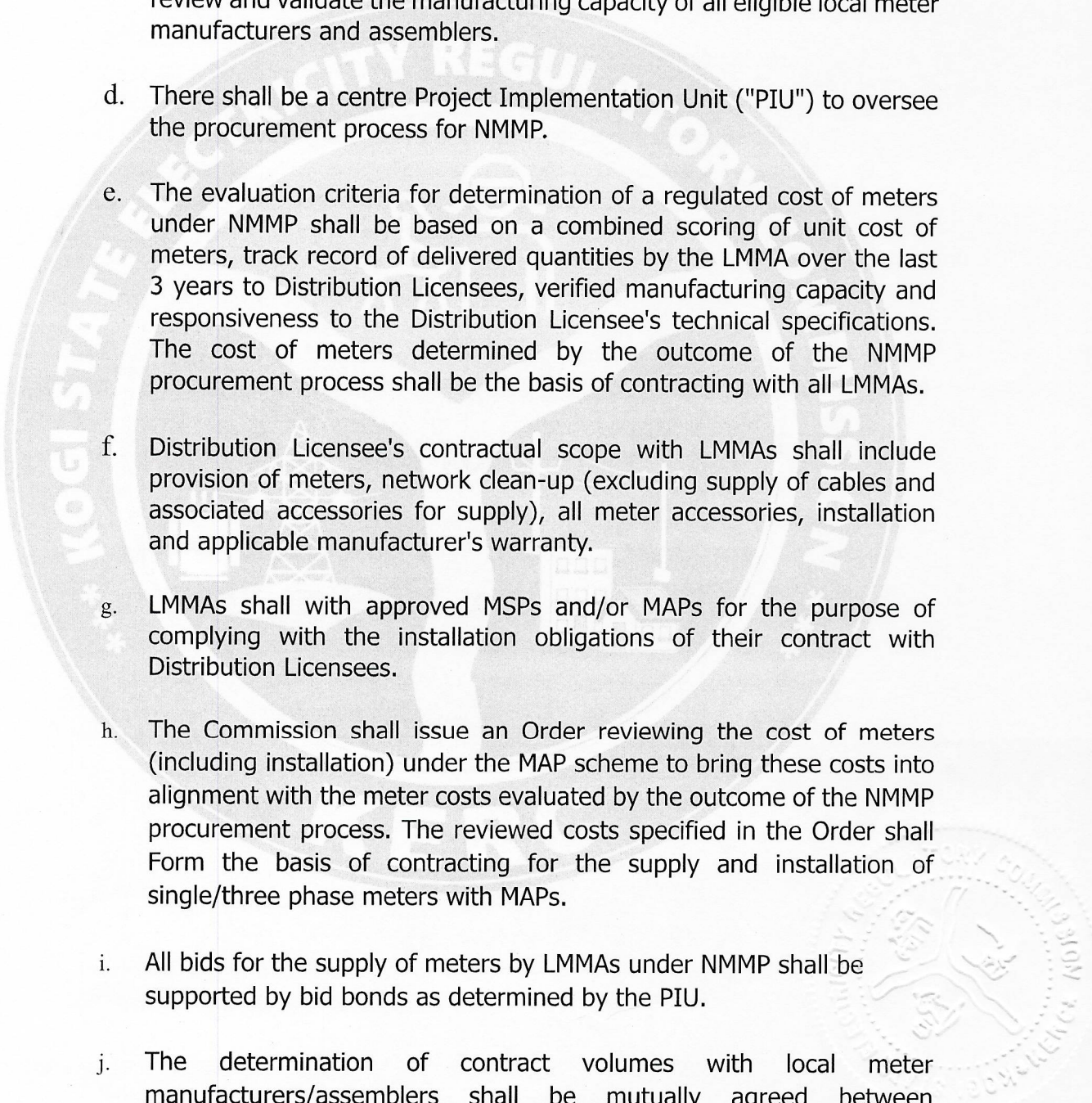
- 1) LMMAs shall only be eligible to participate in NMMP procurement process upon fulfilment of the following conditions:
 - a. NMMP's shall provide confirmation that their local value addition is not less than the assembly of six (6) meter components at factory level in fulfilment of one of the objectives of NMMP. This requirement shall be subject to independent verification by the Commission.
 - b. Distribution Licensee's confirmation that the meters supplied by the LMMA have fully met the reliability standards and quality requirements or the utility.
 - c. Evidence of sufficient working capital (including stock of materials and/or work in progress) for to manufacture of a minimum of 100,000 meters annually.
 - d. Evidence partnership with a Metering Service Provider or MAP for the implementation of the meter installation obligations of the LMMA's contractual arrangements with Distribution Licensees.

14. REQUIREMENTS FOR PERMIT

The requirement for certification as MSP (Manufacturer Category) shall be as provided in the "Guidelines for Certification Metering Service Providers and related Matters" or any other regulatory instruments as determined by the Commission.

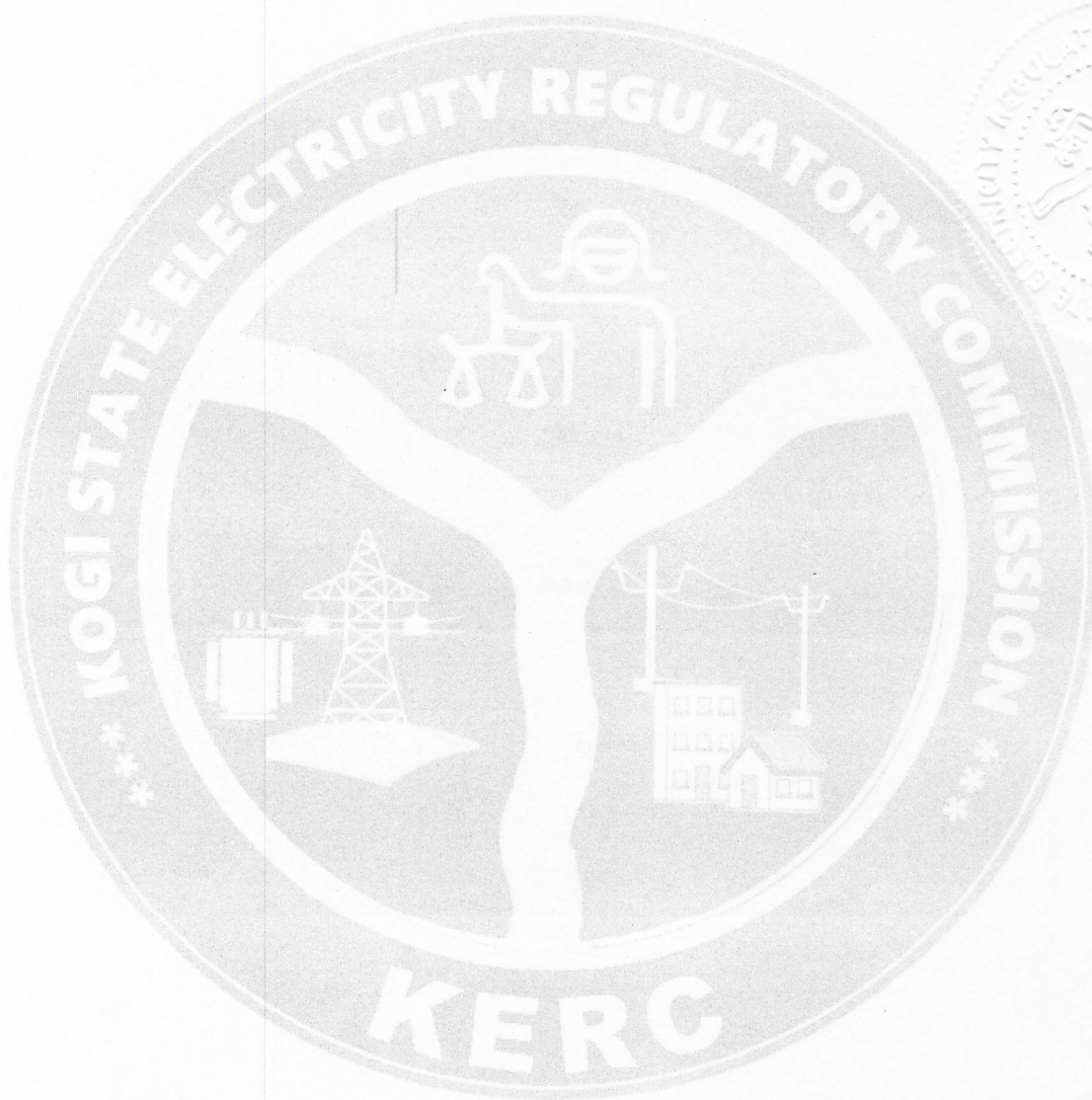
15. PROCUREMENT PROCESS

- 1) There shall be open competitive processes for the procurement, supply and installation of single phase and three phase meters under NMMP in compliance with the principles of prudence in EPSRA. This open competitive process shall be to the following general guidelines:

- 
- a. The total procurement quantities submitted by Distribution Licensees shall be bundled lots based on the specifications of meters provided by Distribution Licensees, verified manufacturing capacity and rollout targets approved by the Commission.
 - b. The criteria for eligibility to participate in the bid process shall be restricted to local meter manufacturers in compliance with the Federal Government's policy directive.
 - c. The Commission shall appoint an independent verification agent to review and validate the manufacturing capacity of all eligible local meter manufacturers and assemblers.
 - d. There shall be a centre Project Implementation Unit ("PIU") to oversee the procurement process for NMMP.
 - e. The evaluation criteria for determination of a regulated cost of meters under NMMP shall be based on a combined scoring of unit cost of meters, track record of delivered quantities by the LMMA over the last 3 years to Distribution Licensees, verified manufacturing capacity and responsiveness to the Distribution Licensee's technical specifications. The cost of meters determined by the outcome of the NMMP procurement process shall be the basis of contracting with all LMMAs.
 - f. Distribution Licensee's contractual scope with LMMAs shall include provision of meters, network clean-up (excluding supply of cables and associated accessories for supply), all meter accessories, installation and applicable manufacturer's warranty.
 - g. LMMAs shall with approved MSPs and/or MAPs for the purpose of complying with the installation obligations of their contract with Distribution Licensees.
 - h. The Commission shall issue an Order reviewing the cost of meters (including installation) under the MAP scheme to bring these costs into alignment with the meter costs evaluated by the outcome of the NMMP procurement process. The reviewed costs specified in the Order shall Form the basis of contracting for the supply and installation of single/three phase meters with MAPs.
 - i. All bids for the supply of meters by LMMAs under NMMP shall be supported by bid bonds as determined by the PIU.
 - j. The determination of contract volumes with local meter manufacturers/assemblers shall be mutually agreed between manufacturers and Distribution licensees in accordance with the verified manufacturing capacity of the local meter manufacturer/assembler. All

Meter Purchase Agreements executed by Distribution Licensees and LMMAs shall be filed with the Commission.

- k. All contracts for the supply of meters under NMMP shall be backed by performance bonds issued by commercial banks.
- l. A unified national/state benchmark pricing mechanism shall be used to harmonise MAP and NMMP meter pricing.



CHAPTER IV PERMIT REQUIREMENTS

16. Technical Requirements

Distribution Licensees, LMMAs and MAPs shall comply with the Metering Code Guidelines for Certification of Metering Service Provider and Related Matters and other applicable regulatory instruments of the Commission.

17. Technology Requirements

All technology deployed in accordance with these Regulations shall be compatible with the Distribution Licensee's metering infrastructure and evidence of applicable certification shall be provided along with applications filed the Commission.

18. Local Content

- 1) LMMAs and MAPs shall comply with the following local content thresholds:
 - a. All meters procured under the NMMP framework shall comply with the requirement for 100% local manufacture and/or assembly all for the purpose of these Regulations local manufacture and/or assembly involves the manufacture/assembly of 6 components of the meter in Nigeria.
 - b. MAPs shall comply with a minimum of 30% local content threshold as measured by quantity of meters installed to consumers.
 - c. The Commission may amend the minimum local content thresholds in accordance with the provision of the "KERC Regulations on Kogi state Development for the electricity Market" or any other regulatory instrument.

CHAPTER V RIGHTS AND OBLIGATIONS

19. Rights of the Distribution Licensee

All meters supplied by LMMAs and MAPs shall form part of the Distribution Licensee's RAB upon full consideration along with all rights and privileges for the use of the meters.

20. Obligations of the Distribution Licensee

- 1) Distribution shall have the Following obligations under these Regulations:
 - a. Provision of meter deployment plans along with details of customers to be metered in compliance with the Commission's metering targets.
 - b. Execution of Metering Service Agreements and Meter Procurement Agreements with successful MAPs and LMMAs respectively for the supply and installation of meters.
 - c. Timely provision of relevant information to MAPs, to enable MAPs fulfil their obligations in the MSA.
 - d. Periodic inspection of meters to ensure integrity and reading accuracy.
 - e. Repair and replacement of faulty meters in compliance with the Metering Code and other regulatory instruments of the Commission.
 - f. The billing of customers strictly on their consumption pattern in the last billing cycle or the existing energy cap of the load cluster, whichever is lower on account of the Distribution Licensee's failure to repair or replace a meter within 5 working days of a receiving the customer's complaint.
 - g. The Distribution Licensee confirm the readiness of the customer's premises for metering within 10 days of the application for a MAP meter by the Customer.
 - h. Where a MAP fails to meter a customer, the Distribution Licensee shall ensure a meter is installed within 10 days of being notified of the MAP's failure.
 - i. Execution of Meter Procurement Agreements with successful LMMAs.
 - j. The refund of the cost of meters to customers who make upfront payments for meters through approved MAPs and in compliance with the provisions of these Regulations.

- k. The refund to costumers of the cumulative MSC payments made to MAPs compliance with the provisions of these Regulations.
- l. Payment of the unamortized cost of meters to MAPs supplied to customers under the MSC framework.

21. Rights of the MAP

1) The rights of MAP shah include:

- a. A timely payment in full for services rendered in accordance with the terms of the MSA with the distribution Licensee.
- b. Access to customer premises to carry out its operations with respect metering in accordance with the terms and conditions of the MSA with the Distribution Licensee.

22. Obligations of the MAP

1) The obligations of the MAP shall include:

- a. Installation of meters and metering accessories in compliance with the Distribution Licensee's specifications, industry standards and codes for meter installation.
- b. Obtaining test certifications and approvals for meters in compliance with extant codes, regulations and industry requirements.
- c. Engaging only certified MSP (Installers) For the deployment of meters while fulfilling its obligations under the MSA.
- d. Compliance with the provisions of the Metering Code by ensuring that all meters are tested and calibrated by the Nigerian Electricity Management Services agency ("NEMSA") prior to customer installation
- e. Compliance with agreed service standards in MSAs with Distribution licensees.
- f. Installation of meters at customer premises within 10 days of being notified of payment and the Distribution Licensee's confirmation that the premises are ready for metering.

23. Rights of the Customer

1) The rights of Customers under these Regulations include:

- a. The Installation of an appropriate meter to accurately determine energy consumption and provide for energy accounting.

- b. Where a customer's elects to make Upfront payments for meters under these Regulations the cost of the meter shall be refunded through energy credits by the Distribution Licensee. The reimbursement schedule shall be as approved by the Commission, having regard to an evaluation of the financial standing of Distribution Licensee. This provision applies to upfront payments already made by customers upon the commencement of KERC's MAP framework.
- c. Where a customer has made monthly payments under MSC the cumulative amount paid shall be refunded through energy credits.
- d. The repair or replacement of faulty meters by Distribution Licensees within 5 days in accordance with the provisions of the Metering Code at no additional cost to customer. Where it is established that the customer willfully damaged a meter, the Distribution Licensee shall replace the meter based on an upfront payment by the customer or other agreed terms of payment.
- e. Where dispute arise on responsibility for destruction of a meter, the customer shall be entitled to a fair resolution of the dispute in compliance with the Metering Code and other regulatory instruments of the Commission and the Distribution Licensee shall replace the meter pending the resolution of the dispute.
- f. The customer and representative of Distribution Licensee's shall jointly note the energy credits remaining on meters being replaced and the customer shall be credited with the outstanding energy on the replacement meter within 48 hours of installation.

24. Obligations of the Customer

- 1) The obligations of customers shall include:
 - a. Granting access to their premises for inspection and installation of meters in accordance with the installation requirements of the Distribution Licensee. Any customer that denies access to his premises for purposes of inspection or installation of a meter shall be disconnected from supply and denied service by the Distribution Licensee until access is granted to the premises.
 - b. Ensure the safety of the meter and by not tampering with it; and also ensuring that unauthorized persons are not granted access to the meter.

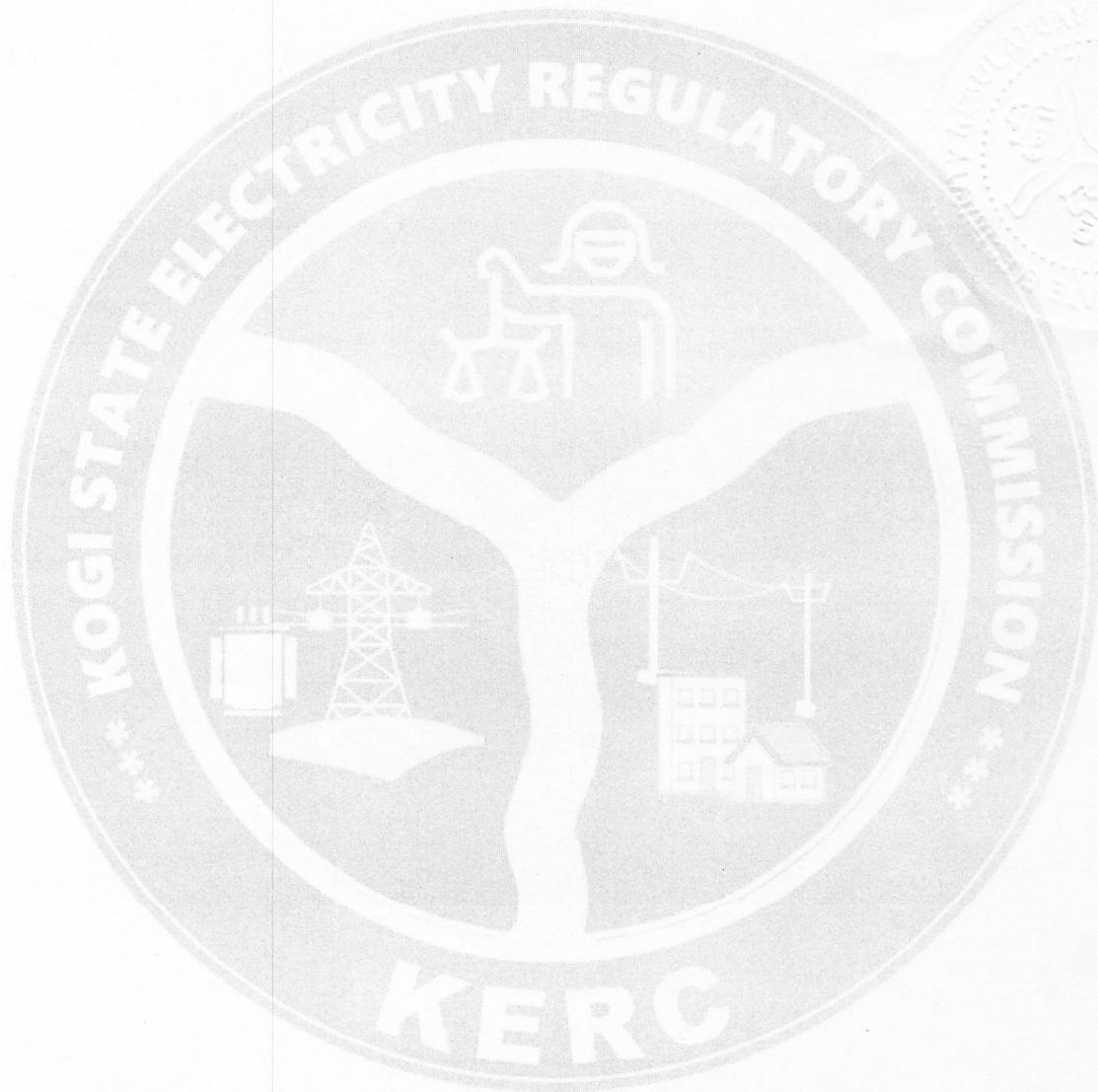
25. Rights and Obligations of LMMA

The rights and obligations of LMMA shall be as provided in the terms of their contract with Distribution Licensees. LMMAs shall be required to submit monthly

returns with the Commission on performance under its contract with Distribution Licensees and transactions with MAPs including pricing, volumes and pending deliveries.

26. Reporting Obligations

Distribution Licensees, MAPs and LMMAs s shall be required to file returns specified in Schedule 3 or other return specified by the Commission.



CHAPTER VI
MINIMUM REQUIREMENTS IN MAP AND NMMP AGREEMENTS

27. Watering Service Agreement

- 1) MSAs executed between Distribution Licensees and MAPs provide for:
 - a. The number of meters to be installed by the MAP in the Distribution Licensee's network over an agreed period.
 - b. Details of the cost structure.
 - c. Payment terms.
 - d. Meter specifications.
 - e. Warranties
 - f. Other terms agreed by the parties.

28. Meter Purchase Agreement

- 1) MPAs executed between Distribution Licensees and LMMAs shall provide for:
 - a. The quantity of meters to be supplied by the LMMA
 - b. Delivery period
 - c. Cost structure
 - d. Payment terms
 - e. Meter specifications.
 - f. Warranties
 - g. Other terms agreed by the parties.

29. Service Level Agreements

- 1) SLAs executed between Distribution Licensees and LMMAs or MAPs shall specify the following minimum standards and responsibilities:
 - a. Timeframe for meter installation.
 - b. Minimum installation standards.
 - c. Protection against unauthorized access or tampering.
 - d. Key performance indicators.
 - e. Compensation for meter bypass and tampering by agents of LMMA and MAP.

CHAPTER VII

OTHER FRAMEWORKS FOR METERING OF CUSTOMERS

30. VENDOR FINANCE

Where a Distribution Licensee and LMMA or MAP mutually agree on a deferred payment arrangement the base cost of meters shall not exceed the regulated price approved by the Commission. Where the cost of financing is in excess of the rate granted by the CBN under NMMP, the approval of the Commission shall be obtained prior to execution of the MPA.

31. METER FINANCING BY DISTRIBUTION LICENSEES

- 1) Where Distribution directly procures meters from other sources outside the MAP and NMMP framework:
 - a. The basis for the additional meter Financing option and associated terms and conditions shall be subject to Commission's approval.
 - b. The costs of meters, accessories, installation and warranties shall not exceed the regulated pricing approved by the Commission.
 - c. The terms of supply shall not be in conflict and/or competition with the terms of existing MAP and NMMP contracts.

CHAPTER VIII MISCELLANEOUS

32. Cancellation of Permit

A Distribution Licensee shall terminate an MSA with a MAP in the event of performance failure meter roll out and in accordance with the terms of its contract. The Commission shall upon verification of the performance failure cancel the Permit issued to the non-performing MAP.

33. Prohibition of Related Party Transactions

Distribution Licensee, its core investors, subsidiaries, affiliates, directors and their relatives are prohibited from setting up, owning shares or holding directorships and senior management positions in MAPs and LMMAs; and these related parties shall also not engage in joint ventures with MAP or LMMA. The enforcement action by the Commission shall include but not limited to cancellation of permits issued to the MAP or LMMA alone but penalizing the Distribution Licensee for violation of these Regulations.

34. Dispute Resolution

All agreements executed by parties to these Regulations shall contain appropriate dispute resolution clauses for settlement of disputes by arbitration.

35. Application of other Regulations

The provisions of other regulations and regulatory instruments of the Commission shall also be applicable to the extent of their relevance.

36. Conflict with other Regulations or Codes

These Regulations shall prevail in the event of conflict with any other regulation or codes with respect the subject matter of these Regulations.

37. Amendment or Repeal

The Commission may from time to time amend or repeal in whole or in part the provisions of these Regulations.

38. Filing of Agreements

Distribution Licensees shall file copies of all agreements executed pursuant to these Regulations with the Commission.

39. Capping of Unmetered Customers Bills

All unmetered non-maximum demand customers shall be billed using the Commission's prevailing Order on ***capping of estimated bills***.

40. Health and Safety Regulations

All parties affected by these Regulations are to comply with all statutory health and safety regulations.



SCHEDULE I

APPLICATION FOR "NO OBJECTION"

1. Applications for "**No Objection**" shall be filed along with the following:
 - a. Completed application form.
 - b. Certificate of incorporation and memorandum/articles of association.
 - c. Tax clearance certificates.
 - d. Certified audited financial statements for 3 consecutive years prior to the year in which the application is made.
 - e. Detailed resumes of applicant's board of directors, management and technical staff.
 - f. five-year- Business plan.
 - g. Details and proof of the applicant's relevant previous experience.
 - h. VAT registration certificate.
 - i. Annual Returns filed with CAC.
 - j. Copies of academic and professional qualification of staff.
 - k. Proof of warehousing facilities for metering systems.
 - l. Proof of funds to secure Funds for the procurement of metering systems.

SCHEDULE 2

1. Applicants for MAP Permits shall file the following documents with the Commission:
 - a. Completed application form.
 - b. Certificate of incorporation and memorandum/articles of association.
 - c. Annual Returns filed with CAC
 - d. Tax clearance certificates.
 - e. Certified audited financial statements for 3 consecutive years prior to the year in which the application is made.
 - f. Detailed resumés of management and technical staff.
 - g. Five-year business plan
 - h. Applicant's relevant experience in asset finance, metering and other related business.

SCHEDULE 3

Reporting Requirements

1. Distribution Licensees shall, file a detailed meter deployment plan with the Commission.
3. Distribution Licensee shall file monthly meter installation returns with the Commission.
4. **MAPs** shall file monthly sales and meter installation returns with the Commission.
5. **LMMAs** shall file monthly production, meter deployment/installation returns with the Commission.
6. Any other returns that the Commission requires.

SIGNED BY ORDER OF THE COMMISSION

On this 15TH day of JUNE 2026


Engr. Ibrahim S. Abdwaaris
Chairman / CEO

KERC

